

## **CITY OF VICTORVILLE – NOTICE OF PUBLIC HEARING**

**NOTICE IS HEREBY GIVEN THAT** the Victorville City Council shall conduct a public hearing on June 21, 2022 at 6:00 p.m. (or as soon thereafter as the matter may be heard), for the purposes of hearing arguments for and against Resolution No. 22-060 and Resolution No. 22-061, which revise the Rate Schedules (Tariffs) for electric utility services provided by VMUS to all Commercial & Industrial Customers by adopting rate increases. If adopted, the revised Electric Service Rate Schedules detailed in Appendix A of proposed Resolution No. 22-060 would become effective on July 1, 2022; and those detailed in Appendix A of proposed Resolution No. 22-061 would become effective on January 1, 2023.

### **RESOLUTION NO. 22-060**

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VICTORVILLE AMENDING AND REVISING THE ELECTRIC RATE SCHEDULES (TARIFFS) FOR ELECTRIC SERVICES PROVIDED TO CUSTOMERS OF VICTORVILLE MUNICIPAL UTILITY SERVICES (“VMUS”) PURSUANT TO CHAPTER 10.10 OF THE VICTORVILLE MUNICIPAL CODE, EFFECTIVE JULY 1, 2022

### **RESOLUTION NO. 22-061**

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VICTORVILLE AMENDING AND REVISING THE ELECTRIC RATE SCHEDULES (TARIFFS) FOR ELECTRIC SERVICES PROVIDED TO CUSTOMERS OF VICTORVILLE MUNICIPAL UTILITY SERVICES (“VMUS”) PURSUANT TO CHAPTER 10.10 OF THE VICTORVILLE MUNICIPAL CODE, EFFECTIVE JANUARY 1, 2023

Proposed Resolution Nos. 22-060 and 22-061 and the revised Electric Service Rate Schedules attached as Appendix A to each of the proposed resolutions will be available for inspection beginning on June 6, 2022 at Victorville City Hall, located at 14343 Civic Drive, Victorville, California in the City Clerk’s office, or online at <https://www.victorvilleca.gov/government/legally-required-postings>.

Any person may appear at the hearing and be heard in support of, or in opposition to Proposed Resolution Nos. 22-060 and 22-061. Persons having concerns or questions regarding this hearing may contact VMUS customer service at (760) 243-6340, [utilityservices@victorvilleca.gov](mailto:utilityservices@victorvilleca.gov), or visit VMUS customer service at Victorville City Hall during normal business hours. Comments may be made via email to [cityclerk@victorvilleca.gov](mailto:cityclerk@victorvilleca.gov) no later than 4 p.m. on Jun 21, 2022; by mail prior to or during the meeting, but before the close of the public hearing, to City Clerk, 14343 Civic Drive, Victorville, CA 92392; and/or by following the directions on the posted agenda notice for the Jun 21, 2022 meeting for participating and viewing via Zoom or YouTube.

Any persons wishing to challenge the decision on the above item in court may be limited to raising only those issues they or someone else raised at the public hearing described in this notice, or in written correspondence delivered to the City of Victorville, or prior to, the public hearing.

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Publish: June 6, 2022 and June 13, 2022

CITY CLERK OF THE CITY OF VICTORVILLE

*Jennifer Thompson*

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Jennifer Thompson, City Clerk

**RESOLUTION NO. 22-060**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VICTORVILLE AMENDING AND REVISING THE ELECTRIC RATE SCHEDULES (TARIFFS) FOR ELECTRIC SERVICES PROVIDED TO CUSTOMERS OF VICTORVILLE MUNICIPAL UTILITY SERVICES (“VMUS”) PURSUANT TO CHAPTER 10.10 OF THE VICTORVILLE MUNICIPAL CODE, EFFECTIVE JULY 1, 2022**

**WHEREAS**, on January 19, 2010, the City Council of the City of Victorville (“City”) adopted Ordinance No. 2240, which, among other things, amended, revised and codified the Electric Service Rules, Regulations and Rate Schedules of Victorville Municipal Utility Services (“VMUS”) in Chapter 10.10 of the Victorville Municipal Code (“VMC”); and

**WHEREAS**, the Electric Service Rules, Regulations and Rate Schedules of VMUS were set forth in Attachment 1 of Ordinance No. 2240 and incorporated by reference into VMC Section 10.10.010(a); and

**WHEREAS**, Ordinance No. 2240 further provided that the Electric Service Rules, Regulations and Rates could be amended by resolution of the City Council under the procedures set forth therein; and

**WHEREAS**, VMC Section 10.10.020 authorizes the City Council to amend the Electric Service Rate Schedules set forth in Appendix A of Attachment 1 of Ordinance No. 2240, following publication of advance notice and the holding of a public hearing; and

**WHEREAS** the City Council desires City Staff to regularly review VMUS electric utility operations to ensure that electric rates cover all prudent business costs, as well as current and future obligations, but do not exceed the amount necessary for the same; and

**WHEREAS**, the currently-existing Electric Service Rate Schedules (a comprehensive schedule of electric rates, fees and charges reflecting the reasonable and prudent costs relating to the acquisition and distribution of electric power to VMUS retail customers) was last revised on July 1, 2021, following a duly noticed public hearing and adoption of Resolution No. 21-054 and Appendix A thereto; and

**WHEREAS**, to implement an eight percent (8%) rate increase effective July 1, 2022 reflective of VMUS’s reasonable operating costs of providing and maintaining reliable electric service to its industrial and commercial customers and to sustain the financial stability of the utility, City staff recommends modifications to the Electric Service Rate Schedules as set forth in Appendix A of this Resolution; and

**WHEREAS**, on June 21, 2022, the City Council conducted a duly noticed public hearing concerning the adoption of this Resolution and Appendix A thereto; and

**WHEREAS**, copies of this Resolution and Appendix A thereto, were made available for public review in City Clerk’s office and on the VMUS web page beginning June 6, 2022; and

**WHEREAS**, based upon the Staff Report, testimony, and other evidence submitted at the public hearing held on June 21, 2022, the City Council hereby finds and determines that: the proposed revised charges and rates set forth in Appendix A (which upon adoption shall be part of Attachment 1 of the VMUS Electric Service Rules, Regulations and Rate Schedules) reflect the City’s reasonable and prudent costs associated with operation of VMUS and do not establish unfair, unreasonable, discriminatory or excessive rates that exceed the City’s reasonable costs providing electricity services to its customers; and

**WHEREAS**, the City Council has reviewed the adoption of this Resolution pursuant to the requirements of the California Environmental Quality Act of 1970, as amended (“CEQA”), and determined that the adoption of the revised Electric Service Rate Schedules has no foreseeable potential to result in a significant impact upon the environment and is exempt from CEQA review pursuant to State CEQA Guidelines Section 15061(b)(3). Further, the City Council has determined that the approval of the fees and rates is exempt from substantive environmental review under Section 15273(a)(1) of the State CEQA Guidelines as such fees and rates are for the purposes of meeting the operating expenses of the municipal electricity enterprise; and

**WHEREAS**, in order to ensure the continued orderly operation of VMUS and recovery of reasonable and prudent costs associated with providing electric service to its customers, the City Council desires to adopt this Resolution making the revised Electric Service Rate Schedules effective as of July 1, 2022.

**NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF VICTORVILLE DOES HEREBY RESOLVE, DETERMINE AND ORDER AS FOLLOWS:**

**Section 1.** That the recitals and findings set forth above are true and correct and are hereby incorporated in their entirety by this reference.

**Section 2.** That the VMUS Electric Service Rules and Regulations set forth in Attachment 1 of Resolution 20-053 shall remain in full force and effect.

**Section 3.** That the revised VMUS Electric Service Rate Schedules set forth in the attached Appendix A, which is incorporated and made part of this Resolution by this reference, are hereby adopted and shall replace and supersede those set forth in Appendix A to Resolution No. 21-054 in their entirety as of July 1, 2022.

**Section 4.** That the revised Electric Service Rate Schedules (Tariffs) contained in the attached Appendix A shall become effective as of July 1, 2022.

**Section 5.** As of July 1, 2022, an updated copy of the VMUS Electric Service Rate Schedules (Appendix A of this Resolution and new Appendix A to Attachment 1 of the VMUS Electric Service Rules, Regulations and Rate Schedules) shall be retained at City Hall by the City Clerk

and/or VMUS customer service, together with the currently-existing version of the VMUS Electric Service Rules and Regulations adopted by Resolution 20-053, and shall be available for public inspection upon request.

**Section 6.** The City Clerk shall certify to the adoption of this Resolution.

**Appendix A to Resolution No. 22-060**

**APPENDIX A**  
to Attachment 1 of the

**Victorville Municipal Utility Services  
Electric Service Rules, Regulations and Rate Schedules**

**Electric Service Rate Schedules**

**(Originally adopted by Ordinance 2240 on January 19, 2010)  
(Revised on June 18, 2013 per City Council Resolution No. 13-014)  
(Revised on June 17, 2014 per City Council Resolution No. 14-035)  
(Revised on June 21, 2016 per City Council Resolution No. 16-039)  
(Revised on August 1, 2017 per City Council Resolution No. 17-040)  
(Revised on August 1, 2018 per City Council Resolution No. 18-044)  
(Revised on August 1, 2019 per City Council Resolution No. 19-053)  
(Revised on August 1, 2020 per City Council Resolution No. 20-053)  
(Revised on July 1, 2021 per City Council Resolution No. 21-054)  
(Revised on July 1, 2022 per City Council Resolution No. 22-060)**

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## SMALLER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed or has exceeded 20 kW or has average monthly consumption greater than 200 kWh in the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Meter/Month	\$ 58.15
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D. Special Conditions.

1. Voltage. Service will be supplied at one (1) standard voltage.
2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

3. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

4. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

5. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.



6. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

7. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## SMALL COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>		
Non TOU/Demand Pricing Option		
	Summer Season	\$ 0.18943
	Winter Season	0.15106
TOU Pricing Option		
	Summer Season – On-Peak	0.16900
	Mid-Peak	0.15979
	Off-Peak	0.09803
	Winter Season – Mid-Peak	0.16342
	Off-Peak	0.10638
	Super-Off-Peak	0.08560
Customer Charge - \$/Meter/Month		16.29
Demand Charge - \$/kW of Billing Demand/Meter/Month		
Facilities Related		12.92
Time Related – TOU Summer Season – On-Peak		19.32
TOU Winter – Mid Peak		3.53
Three Phase Service - \$/Month		0.82

D. Special Conditions.

1. Time periods are defined as follows:

TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year.

2. Voltage. Service will be supplied at one (1) standard voltage.
3. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.
4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

5. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## MEDIUM COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and Power Service Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	0.13730
Mid-Peak	0.12748
Off-Peak	0.09674
Winter Season – Mid-Peak	0.11465
Off-Peak	0.10261
Super-Off-Peak	0.07998
Customer Charge - \$/Meter/Month	186.18
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	15.37
Time Related - Summer Season – On-Peak	34.18
- Winter Season – Mid-Peak	9.05

D. Special Conditions.

1. Time periods are defined as follows:

TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a

Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## LARGE COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to the Larger Commercial Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	\$ 0.12748
Mid-Peak	0.11834
Off-Peak	0.09044
Winter Season – Mid-Peak	0.10722
Off-Peak	0.09593
Super-Off-Peak	0.07477
Customer Charge - \$/Meter/Month	447.28
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	16.57
Time Related - Summer Season – On-Peak	33.69
- Winter Season – Mid-Peak	8.34
Power Factor Adjustment - \$/kVAR	0.53

D. Special Conditions.

1. Time periods are defined as follows:



TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related

Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose

programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## LARGER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to General Service including lighting and Power Service customers. This Schedule is applicable to and mandatory for all customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	\$ 0.12250
Mid-Peak	0.11376
Off-Peak	0.08537
Winter Season – Mid-Peak	0.10094
Off-Peak	0.09048
Super-Off-Peak	0.07082
Customer Charge - \$/Meter/Month	673.10
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	17.10
Time Related - Summer Season – On-Peak	37.22
- Winter Season – Mid-Peak	9.23
Power Factor Adjustment - \$/KVA	0.53

D. Special Conditions.

1. Time periods are defined as follows:

	Summer		Winter	
		Weekends		Weekends
TOU Period	Weekdays	& Holidays	Weekdays	& Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

Maximum Demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a

Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy

efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.



## STREET LIGHTING

A. Applicability.

Applicable to unmetered service for the lighting of streets, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are opened to the general public where the City owns and maintains the street lighting equipment and associated facilities included under this Schedule.

B. Territory.

Within the entire territory served.

C. Rates

High Pressure Sodium Vapor Lamps – All Night Service

Lamp Wattage	Initial Lumens	\$/Lamp/Month
150	16,000	\$ 17.95
200	22,000	20.94
250	27,500	24.39

Light Emitting Diode Lamps – All Night Service

Lamp Wattage	\$/Lamp/Month
52	\$ 10.39
67	11.15
92	12.46

D. Special Conditions

1. The Applicant shall install streetlights that will be served by the Utility. These streetlights must be installed in accordance with the Utility's specifications and the developer will deed such facilities to the City.
2. Requirements and Restrictions.
  - a. The Applicant for street light service shall specify the type of service, lamp size, and location of street lights.

- b. Service shall not be furnished under this Schedule where location, mounting height, and/or other considerations are unacceptable to the Utility.
- c. The installation of street lighting equipment and facilities hereunder is contingent upon the utility obtaining easements, and rights of way, as may be required, satisfactory to the Utility for the required poles, lines, equipment, and facilities.
- d. Should the Applicant not commence using the street lighting in a bona fide manner within ninety (90) days after date of completion and installation of a street light or street lighting system requested by the Applicant, the Utility will bill, and the Applicant shall pay, the applicable lamp charges(s).

3. Hours of Service.

Under the Utility's standard all night operating schedule, approximately 4,140 hours of service per year will be furnished.

4. Maintenance.

The Utility shall exercise reasonable care and diligence in maintaining its street light facilities or Utility-owned attachments thereto. Where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.

5. Liability of the Utility.

The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, there from.

6. Removal, Relocation or Modification of Facilities.

Where street lighting service and facilities are ordered removed by a Customer, the Customer shall pay to the Utility a nonrefundable amount equal to the total estimated cost installed less any Customer contribution, plus the estimated cost of removal less the estimated net salvage value of the facilities.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation.

Where street lighting facilities are ordered modified and /or relocated by a Customer, the Customer shall pay to the Utility, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such

modification and/or relocation. This includes facilities that now serve street light load only, but that may have been installed originally to serve other than street light load.

Utility-owned facilities removed or installed remain the sole property of the Utility.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## TRAFFIC CONTROL

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

\$/Traffic Signal/Month	\$ 95.54
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D. Special Conditions

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three wire, single-phase.

2. Billing Calculation.

A Customer's bill is calculated according to the rate and conditions above.

3. Power Cost Adjustment Factor (PCAF).

The rate above is subject to an adjustment as provided in Rule 12, Section E.

4. Change of Law Adjustment Factor (CLAF).

The rate above is subject to an adjustment as provided in Rule 12, Section F.

5. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## PUMPING LOAD

A. Applicability.

Applicable to where the Utility determines that 70% of more of the customer's electrical usage is for intermittent general water or sewerage pumping and the motor rating is no greater than 6 horse power.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Pump/Month Charge	\$ 73.49
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D. Special Conditions.

1. Voltage.

Service will be supplied at one standard voltage.

2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

3. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

4. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

5. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

6. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

**RESOLUTION NO. 22-061**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VICTORVILLE AMENDING AND REVISING THE ELECTRIC RATE SCHEDULES (TARIFFS) FOR ELECTRIC SERVICES PROVIDED TO CUSTOMERS OF VICTORVILLE MUNICIPAL UTILITY SERVICES (“VMUS”) PURSUANT TO CHAPTER 10.10 OF THE VICTORVILLE MUNICIPAL CODE, EFFECTIVE JANUARY 1, 2023**

**WHEREAS**, on January 19, 2010, the City Council of the City of Victorville (“City”) adopted Ordinance No. 2240, which, among other things, amended, revised and codified the Electric Service Rules, Regulations and Rate Schedules of Victorville Municipal Utility Services (“VMUS”) in Chapter 10.10 of the Victorville Municipal Code (“VMC”); and

**WHEREAS**, the Electric Service Rules, Regulations and Rate Schedules of VMUS were set forth in Attachment 1 of Ordinance No. 2240 and incorporated by reference into VMC Section 10.10.010(a); and

**WHEREAS**, Ordinance No. 2240 further provided that the Electric Service Rules, Regulations and Rates could be amended by resolution of the City Council under the procedures set forth therein; and

**WHEREAS**, VMC Section 10.10.020 authorizes the City Council to amend the Electric Service Rate Schedules set forth in Appendix A of Attachment 1 of Ordinance No. 2240, following publication of advance notice and the holding of a public hearing; and

**WHEREAS** the City Council desires City Staff to regularly review VMUS electric utility operations to ensure that electric rates cover all prudent business costs, as well as current and future obligations, but do not exceed the amount necessary for the same; and

**WHEREAS**, the currently-existing Electric Service Rate Schedules (a comprehensive schedule of electric rates, fees and charges reflecting the reasonable and prudent costs relating to the acquisition and distribution of electric power to VMUS retail customers) was last revised on July 1, 2022, following a duly noticed public hearing held on June 21, 2022 and adoption of Resolution No. 22-060 and Appendix A thereto; and

**WHEREAS**, on June 21, 2022, the City Council also conducted a duly noticed public hearing concerning the adoption of this Resolution and Appendix A thereto; and

**WHEREAS**, at said duly noticed public hearing, it was further determined that it may be necessary to implement an additional maximum three point two percent (3.2%) electricity rate increase to be effective January 1, 2023, reflective of VMUS’s reasonable operating costs of providing and maintaining reliable electric service to its industrial and commercial customers and to sustain the financial stability of the utility, based on City staff’s recommended modifications to the Electric Service Rate Schedules as set forth in Appendix A of this Resolution; and

**WHEREAS**, copies of this Resolution and Appendix A thereto, were made available for public review in City Clerk’s office and on the VMUS web page beginning June 6, 2022; and

**WHEREAS**, based upon the Staff Report, testimony, and other evidence submitted at the public hearing held on June 21, 2022, the City Council hereby finds and determines that: the proposed revised charges and rates set forth in Appendix A (which upon adoption shall be part of Attachment 1 of the VMUS Electric Service Rules, Regulations and Rate Schedules) reflect the City’s reasonable and prudent costs associated with operation of VMUS and do not establish unfair, unreasonable, discriminatory or excessive rates that exceed the City’s reasonable costs providing electricity services to its customers; and

**WHEREAS**, the City Council has reviewed the adoption of this Resolution pursuant to the requirements of the California Environmental Quality Act of 1970, as amended (“CEQA”), and determined that the adoption of the revised Electric Service Rate Schedules has no foreseeable potential to result in a significant impact upon the environment and is exempt from CEQA review pursuant to State CEQA Guidelines Section 15061(b)(3). Further, the City Council has determined that the approval of the fees and rates is exempt from substantive environmental review under Section 15273(a)(1) of the State CEQA Guidelines as such fees and rates are for the purposes of meeting the operating expenses of the municipal electricity enterprise; and

**WHEREAS**, in order to ensure the continued orderly operation of VMUS and recovery of reasonable and prudent costs associated with providing electric service to its customers, the City Council desires to adopt this Resolution making the revised Electric Service Rate Schedules effective as of January 1, 2023.

**NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF VICTORVILLE DOES HEREBY RESOLVE, DETERMINE AND ORDER AS FOLLOWS:**

**Section 1.** That the recitals and findings set forth above are true and correct and are hereby incorporated in their entirety by this reference.

**Section 2.** That the VMUS Electric Service Rules and Regulations set forth in Attachment 1 of Resolution 20-053 shall remain in full force and effect.

**Section 3.** That the revised VMUS Electric Service Rate Schedules set forth in the attached Appendix A, which is incorporated and made part of this Resolution by this reference, are hereby adopted, and effective as of January 1, 2023 shall replace and supersede those set forth in Appendix A to Resolution No. 21-060 in their entirety.

**Section 4.** That the revised Electric Service Rate Schedules (Tariffs) contained in the attached Appendix A shall become effective as of January 1, 2023.

**Section 5.** As of January 1, 2023, an updated copy of the VMUS Electric Service Rate Schedules (Appendix A of this Resolution and new Appendix A to Attachment 1 of the VMUS Electric Service Rules, Regulations and Rate Schedules) shall be retained at City Hall by the City Clerk and/or VMUS customer service, together with the currently-existing version of the VMUS

Electric Service Rules and Regulations adopted by Resolution 20-053, and shall be available for public inspection upon request.

**Section 6.** The City Clerk shall certify to the adoption of this Resolution.



**Appendix A to Resolution No. 22-061**

**APPENDIX A**  
to Attachment 1 of the

**Victorville Municipal Utility Services  
Electric Service Rules, Regulations and Rate Schedules**

**Electric Service Rate Schedules**

**(Originally adopted by Ordinance 2240 on January 19, 2010)**  
**(Revised on June 18, 2013 per City Council Resolution No. 13-014)**  
**(Revised on June 17, 2014 per City Council Resolution No. 14-035)**  
**(Revised on June 21, 2016 per City Council Resolution No. 16-039)**  
**(Revised on August 1, 2017 per City Council Resolution No. 17-040)**  
**(Revised on August 1, 2018 per City Council Resolution No. 18-044)**  
**(Revised on August 1, 2019 per City Council Resolution No. 19-053)**  
**(Revised on August 1, 2020 per City Council Resolution No. 20-053)**  
**(Revised on July 1, 2021 per City Council Resolution No. 21-054)**  
**(Revised on July 1, 2022 per City Council Resolution No. 22-060)**  
**(Revised on January 1, 2023 per City Council Resolution No. 22-061)**

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## SMALLER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed or has exceeded 20 kW or has average monthly consumption greater than 200 kWh in the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Meter/Month	\$ 61.76
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D. Special Conditions.

1. Voltage. Service will be supplied at one (1) standard voltage.
2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

3. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

4. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

5. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

6. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

7. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## SMALL COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>		
Non TOU/Demand Pricing Option		
	Summer Season	\$ 0.20117
	Winter Season	0.16043
TOU Pricing Option		
	Summer Season – On-Peak	0.17948
	Mid-Peak	0.16970
	Off-Peak	0.10411
	Winter Season – Mid-Peak	0.17355
	Off-Peak	0.11298
	Super-Off-Peak	0.09091
Customer Charge - \$/Meter/Month		17.30
Demand Charge - \$/kW of Billing Demand/Meter/Month		
Facilities Related		13.72
Time Related – TOU Summer Season – On-Peak		20.52
TOU Winter – Mid Peak		3.75
Three Phase Service - \$/Month		0.87

D. Special Conditions.

1. Time periods are defined as follows:

TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year.

2. Voltage. Service will be supplied at one (1) standard voltage.
3. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.
4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

5. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## MEDIUM COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and Power Service Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, such Customer’s account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	0.14581
Mid-Peak	0.13538
Off-Peak	0.10274
Winter Season – Mid-Peak	0.12176
Off-Peak	0.10897
Super-Off-Peak	0.08494
Customer Charge - \$/Meter/Month	197.72
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	16.32
Time Related - Summer Season – On-Peak	36.30
- Winter Season – Mid-Peak	9.61



D. Special Conditions.

1. Time periods are defined as follows:

TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a

Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## LARGE COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to the Larger Commercial Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	\$ 0.13538
Mid-Peak	0.12568
Off-Peak	0.09605
Winter Season – Mid-Peak	0.11387
Off-Peak	0.10188
Super-Off-Peak	0.07941
Customer Charge - \$/Meter/Month	475.01
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	17.60
Time Related - Summer Season – On-Peak	35.78
- Winter Season – Mid-Peak	8.86
Power Factor Adjustment - \$/kVAR	0.56

D. Special Conditions.

1. Time periods are defined as follows:

TOU Period	Summer		Winter	
	Weekdays	Weekends & Holidays	Weekdays	Weekends & Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related

Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose

programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## LARGER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to General Service including lighting and Power Service customers. This Schedule is applicable to and mandatory for all customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

<b>Energy Charge - \$/kWh/Meter/Month</b>	
Summer Season – On-Peak	\$ 0.13010
Mid-Peak	0.12081
Off-Peak	0.09066
Winter Season – Mid-Peak	0.10720
Off-Peak	0.09609
Super-Off-Peak	0.07521
Customer Charge - \$/Meter/Month	714.83
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	18.16
Time Related - Summer Season – On-Peak	39.53
- Winter Season – Mid-Peak	9.80
Power Factor Adjustment - \$/KVA	0.56

D. Special Conditions.

1. Time periods are defined as follows:

	Summer		Winter	
		Weekends		Weekends
TOU Period	Weekdays	& Holidays	Weekdays	& Holidays
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	All other hours	9 p.m. - 8 a.m.	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	N/A	8 a.m. - 4 p.m.	8 a.m. - 4 p.m.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1<sup>st</sup> and continue until 12:00 a.m. on October 1<sup>st</sup> of each year. The Winter Season shall commence at 12:00 a.m. on October 1<sup>st</sup> of each year and continue until 12:00 a.m. on June 1<sup>st</sup> of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

Maximum Demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a



Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy

efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## STREET LIGHTING

A. Applicability.

Applicable to unmetered service for the lighting of streets, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are opened to the general public where the City owns and maintains the street lighting equipment and associated facilities included under this Schedule.

B. Territory.

Within the entire territory served.

C. Rates

High Pressure Sodium Vapor Lamps – All Night Service

Lamp Wattage	Initial Lumens	\$/Lamp/Month
150	16,000	\$ 19.06
200	22,000	22.23
250	27,500	25.91

Light Emitting Diode Lamps – All Night Service

Lamp Wattage	\$/Lamp/Month
52	\$ 11.03
67	11.84
92	13.23

D. Special Conditions

1. The Applicant shall install streetlights that will be served by the Utility. These streetlights must be installed in accordance with the Utility's specifications and the developer will deed such facilities to the City.
2. Requirements and Restrictions.
  - a. The Applicant for street light service shall specify the type of service, lamp size, and location of street lights.

- b. Service shall not be furnished under this Schedule where location, mounting height, and/or other considerations are unacceptable to the Utility.
- c. The installation of street lighting equipment and facilities hereunder is contingent upon the utility obtaining easements, and rights of way, as may be required, satisfactory to the Utility for the required poles, lines, equipment, and facilities.
- d. Should the Applicant not commence using the street lighting in a bona fide manner within ninety (90) days after date of completion and installation of a street light or street lighting system requested by the Applicant, the Utility will bill, and the Applicant shall pay, the applicable lamp charges(s).

3. Hours of Service.

Under the Utility's standard all night operating schedule, approximately 4,140 hours of service per year will be furnished.

4. Maintenance.

The Utility shall exercise reasonable care and diligence in maintaining its street light facilities or Utility-owned attachments thereto. Where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.

5. Liability of the Utility.

The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, there from.

6. Removal, Relocation or Modification of Facilities.

Where street lighting service and facilities are ordered removed by a Customer, the Customer shall pay to the Utility a nonrefundable amount equal to the total estimated cost installed less any Customer contribution, plus the estimated cost of removal less the estimated net salvage value of the facilities.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation.

Where street lighting facilities are ordered modified and /or relocated by a Customer, the Customer shall pay to the Utility, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such

modification and/or relocation. This includes facilities that now serve street light load only, but that may have been installed originally to serve other than street light load.

Utility-owned facilities removed or installed remain the sole property of the Utility.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## TRAFFIC CONTROL

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

\$/Traffic Signal/Month	\$ 78.04
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D. Special Conditions

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three wire, single-phase.

2. Billing Calculation.

A Customer's bill is calculated according to the rate and conditions above.

3. Power Cost Adjustment Factor (PCAF).

The rate above is subject to an adjustment as provided in Rule 12, Section E.

4. Change of Law Adjustment Factor (CLAF).

The rate above is subject to an adjustment as provided in Rule 12, Section F.

5. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

## PUMPING LOAD

A. Applicability.

Applicable to where the Utility determines that 70% of more of the customer's electrical usage is for intermittent general water or sewerage pumping and the motor rating is no greater than 6 horse power.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Pump/Month Charge	\$ 101.47
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D. Special Conditions.

1. Voltage.

Service will be supplied at one standard voltage.

2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

3. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

4. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

5. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

6. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.