

Appendix A to Resolution No. 17-040

APPENDIX A
to Attachment 1 of the

**Victorville Municipal Utility Services
Electric Service Rules, Regulations and Rate Schedules**

Electric Service Rate Schedules

**(Originally adopted by Ordinance 2240 on January 19, 2010)
(Revised on June 18, 2013 per City Council Resolution No. 13-014)
(Revised on June 17, 2014 per City Council Resolution No. 14-035)
(Revised on June 21, 2016 per City Council Resolution No. 16-039)
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Table of Contents to Appendix A

Electric Service Rate Schedules

SMALLER COMMERCIAL and INDUSTRIAL	2
SMALL COMMERCIAL and INDUSTRIAL	4
MEDIUM COMMERCIAL and INDUSTRIAL	7
LARGE COMMERCIAL and INDUSTRIAL	10
LARGER COMMERCIAL and INDUSTRIAL	14
STREET LIGHTING	18
TRAFFIC CONTROL	21
PUMPING LOAD	23

SMALLER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed or has exceeded 20 kW or has average monthly consumption greater than 200 kWh in the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Meter/Month	\$ 51.60
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)

D. Special Conditions.

1. Voltage. Service will be supplied at one (1) standard voltage.
2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

3. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

4. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

5. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

6. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

7. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

8. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

SMALL COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase General Service including lighting and Power Service. Exception: Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month		
Non TOU/Demand Pricing Option		
	Summer Season	\$ 0.16034
	Winter Season	0.13549
TOU Pricing Option		
	Summer Season – On-Peak	0.13086
	Mid-Peak	0.06719
	Off-Peak	0.05148
	Winter Season – Mid-Peak	0.10531
	Off-Peak	0.07715
Greenhouse Gas Rebate - \$/kWh/Meter/Month		(0.00328)
Customer Charge - \$/Meter/Month		25.73
Demand Charge - \$/kW of Billing Demand/Meter/Month		
Facilities Related		8.70
Time Related – TOU Summer Season – On-Peak		5.83
Time Related – TOU Summer Season – Mid-Peak		2.22
Three Phase Service - \$/Month		2.06

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays. 8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year.

2. Voltage. Service will be supplied at one (1) standard voltage.
3. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.
4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

5. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming

service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

12. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

MEDIUM COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and Power Service Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. Any Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	0.10555
Mid-Peak	0.07140
Off-Peak	0.05464
Winter Season – Mid-Peak	0.07493
Off-Peak	0.05845
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)
Customer Charge - \$/Meter/Month	221.68
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	15.09
Time Related - Summer Season – On-Peak	13.27
Time Related – Summer Season Mid-Peak	3.89

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4),

Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the customer's Meter will record little or no energy use for extended periods of time or when the customer's Meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to

pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

11. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

LARGE COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to single and three-phase service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Rate Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to the Larger Commercial Rate Schedule. Further, any Customer served under this Rate Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	\$ 0.10605
Mid-Peak	0.06908
Off-Peak	0.05149
Winter Season – Mid-Peak	0.07029
Off-Peak	0.05511
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)
Customer Charge - \$/Meter/Month	495.83
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	18.54
Time Related - Summer Season – On-Peak	13.68
Time Related – Summer Season - Mid-Peak	4.01
Power Factor Adjustment - \$/kVAR	0.51255

D. Special Conditions.

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.
 Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
 Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

12. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

LARGER COMMERCIAL and INDUSTRIAL

A. Applicability.

Applicable to General Service including lighting and Power Service customers. This Schedule is applicable to and mandatory for all customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	\$ 0.11059
Mid-Peak	0.07014
Off-Peak	0.05189
Winter Season – Mid-Peak	0.07125
Off-Peak	0.05576
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)
Customer Charge - \$/Meter/Month	684.45
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	17.69
Time Related - Summer Season – On-Peak	17.02
Time Related – Summer Season - Mid-Peak	4.82
Power Factor Adjustment - \$/KVA	0.51306

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

Maximum Demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components:

The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the Summer Season On-Peak and Mid-Peak Time Periods.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of Maximum Reactive Demand imposed by the Utility.

The Maximum Reactive Demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVAR], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose

programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

13. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

STREET LIGHTING

A. Applicability.

Applicable to unmetered service for the lighting of streets, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are opened to the general public where the City owns and maintains the street lighting equipment and associated facilities included under this Schedule.

B. Territory.

Within the entire territory served.

C. Rates

High Pressure Sodium Vapor Lamps – All Night Service

Lamp Wattage	Initial Lumens	\$/Lamp/Month
150	16,000	\$ 13.79
200	22,000	15.49
250	27,500	16.98

Light Emitting Diode Lamps – All Night Service

Lamp Wattage	\$/Lamp/Month
52	\$ 10.51
67	11.05
92	11.79

Greenhouse Gas Rebate

Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)
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D. Special Conditions

1. The Applicant shall install streetlights that will be served by the Utility. These streetlights must be installed in accordance with the Utility’s specifications and the developer will deed such facilities to the City.
2. Requirements and Restrictions.
 - a. The Applicant for street light service shall specify the type of service, lamp size, and location of street lights.

- b. Service shall not be furnished under this Schedule where location, mounting height, and/or other considerations are unacceptable to the Utility.
- c. The installation of street lighting equipment and facilities hereunder is contingent upon the utility obtaining easements, and rights of way, as may be required, satisfactory to the Utility for the required poles, lines, equipment, and facilities.
- d. Should the Applicant not commence using the street lighting in a bona fide manner within ninety (90) days after date of completion and installation of a street light or street lighting system requested by the Applicant, the Utility will bill, and the Applicant shall pay, the applicable lamp charges(s).

3. Hours of Service.

Under the Utility's standard all night operating schedule, approximately 4,140 hours of service per year will be furnished.

4. Maintenance.

The Utility shall exercise reasonable care and diligence in maintaining its street light facilities or Utility-owned attachments thereto. Where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.

5. Liability of the Utility.

The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, there from.

6. Removal, Relocation or Modification of Facilities.

Where street lighting service and facilities are ordered removed by a Customer, the Customer shall pay to the Utility a nonrefundable amount equal to the total estimated cost installed less any Customer contribution, plus the estimated cost of removal less the estimated net salvage value of the facilities.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation.

Where street lighting facilities are ordered modified and /or relocated by a Customer, the Customer shall pay to the Utility, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such modification and/or relocation. This includes facilities that now serve street light load only, but that may have been installed originally to serve other than street light load.

Utility-owned facilities removed or installed remain the sole property of the Utility.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

11. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

TRAFFIC CONTROL

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

\$/Traffic Signal/Month	\$ 72.19
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)

D. Special Conditions

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three wire, single-phase.

2. Billing Calculation.

A Customer's bill is calculated according to the rate and conditions above.

3. Power Cost Adjustment Factor (PCAF).

The rate above is subject to an adjustment as provided in Rule 12, Section E.

4. Change of Law Adjustment Factor (CLAF).

The rate above is subject to an adjustment as provided in Rule 12, Section F.

5. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund eligible energy efficiency, conservation, renewable energy resource, and research and demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

6. 6. Greenhouse Gas Rebate.

Electric Distribution Utilities receive a free allocation of allowances from the California Air Resources Board (ARB) on an annual basis to offset higher energy charges. These allowances are then sold through the ARB Cap-and-Trade Program. The rates above are subject to adjustments as provided in Rule 12, Section G.

PUMPING LOAD

A. Applicability.

Applicable to where the Utility determines that 70% of more of the customer's electrical usage is for intermittent general water or sewerage pumping and the motor rating is no greater than 6 horse power.

B. Territory.

Within the entire territory served.

C. Rates.

\$/Pump/Month Charge	\$ 82.93
Greenhouse Gas Rebate - \$/kWh/Meter/Month	(0.00328)

D. Special Conditions.

1. Voltage.

Service will be supplied at one standard voltage.

2. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

3. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

4. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

5. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

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demonstration projects/activities that provide a public benefit, such as those outlined in the VMUS Energy Efficiency Program. Such charge will be assessed as a component of the Customer's monthly bill.

7. Greenhouse Gas Rebate.

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