

RESOLUTION NO. 14-041

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VICTORVILLE REPEALING RESOLUTION NO. 11-019 IN ITS ENTIRETY FOR THE PURPOSE OF AMENDING AND REVISING THE SOLAR REBATE PROGRAM FOR VICTORVILLE MUNICIPAL UTILITY SERVICES

WHEREAS, on August 21, 2006, Senate Bill 1 (SB1) was signed into law establishing a statewide goal of installing 3,000 MW of solar generating capacity within 10 years; and

WHEREAS, all publicly owned electric utilities shall offer a monetary incentive for the installation of solar energy systems of at least two-dollars and eighty-cents (\$2.80) per installed watt, or for electricity produced by the solar energy system, measured in kilowatt-hours, as determined by the publicly owned utility; and

WHEREAS, the City Council adopted a Solar Rebate Program for Victorville Municipal Utility Services (VMUS) on May 17, 2011 under Resolution 11-019; and

WHEREAS, under the existing Solar Rebate Program, the incentive per installed watt declines by seven-percent (7%) annually; and

WHEREAS, VMUS desires to restore the incentive rate to 2008 levels and remove the maximum incentive cap per customer in an attempt to improve participation and encourage development of qualified solar projects that can contribute to the statewide goal; and

WHEREAS, VMUS desires to put in place a per-customer capacity restriction that limits installed photovoltaic solar generating capacity to the average monthly demand at the installation site to ensure that facilities are proportionately-sized for customer operations; and

WHEREAS, the expenditure level for all publicly owned utilities shall be seven hundred eighty-four million dollars (\$784,000,000), spread over ten years, with the expenditure level for each publicly owned utility capped at that utility's percentage of statewide load served by all publicly owned electric utilities; and

WHEREAS, the total expenditure level for VMUS through December 31, 2017, shall remain capped at ninety-two thousand (\$92,000).

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF VICTORVILLE DOES HEREBY RESOLVE, DETERMINE AND ORDER AS FOLLOWS:

Section 1. The recitals and findings set forth above are true and correct and are hereby incorporated in their entirety as part of this Resolution by this reference.

Section 2. The rebates and incentives and the revised terms and conditions for receiving such under the Solar Rebate Program are set forth in Attachment 1 hereto, incorporated and made part of this Resolution by this reference, are hereby adopted and shall replace and supersede Resolution 11-019 in its entirety as of June 17, 2014.

Section 3. This Resolution shall take effect immediately upon adoption.

Attachment 1 to Resolution No. 14-041

**Victorville Municipal Utility Services
Solar Rebate Program**

**(Originally adopted by City Council Resolution No. 11-019 on May 17, 2011)
(Revised on June 17, 2014 per City Council Resolution No. 14-041)**

VMUS Solar Rebate Program

Renewable Technology: Photovoltaic
Applicable Sectors: All active VMUS customers in good standing
Incentive Amounts:

<u>Calendar Year</u>	<u>Expected Performance- Based Incentive (\$ per Watt)</u>	<u>Performance-Based Incentive (\$ per kWh)</u>
2008	\$2.80	\$0.10
2009	\$2.60	\$0.09
2010	\$2.42	\$0.09
2011	\$2.25	\$0.08
2012	\$2.09	\$0.08
2013	\$1.95	\$0.07
2014	\$2.80	\$0.10
2015	\$2.80	\$0.10
2016	\$2.80	\$0.10
2017	\$2.80	\$0.10

Maximum Incentive Per Customer: Lifetime incentive cannot exceed 50% of system costs. Eligible costs include design, installation, equipment and other expenses necessary to install system. VMUS reserves the right to modify the program based upon participation and funding availability.

Equipment Requirements & Installation: Equipment must be CEC-certified PV modules and inverters that have a minimum 10-year warranty per CEC requirements and must be installed in compliance with all applicable electrical and building code standards. Electric meter must measure the quantity of electricity generated and comply with CEC accuracy and warranty requirements.

Capacity Restrictions: Installed photovoltaic solar capacity may not exceed the average demand for the installation site on a per customer basis.

Expected Performance-Based Incentive: Customers will receive the listed incentive per watt installed as a one-time payment.ⁱ

Performance-Based Incentive: Customers will receive a monthly credit based upon the metered production of their system (AC), paid at the given rate for 60 monthly billing cycles (5 years).ⁱⁱ

ⁱ Customers selecting the Expected Performance-Based Incentive option will not be eligible to receive the Performance-Based Incentive option.

ⁱⁱ Customers selecting the Performance-Based Incentive option will not be eligible to receive the Expected Performance-Based Incentive option.